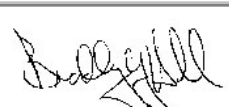


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 16-10-4-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LELAND BENCH				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621				
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6288			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP		RANGE	MERIDIAN	
LOCATION AT SURFACE		503 FSL 2300 FEL		SWSE	10	4.0 S		2.0 E	U	
Top of Uppermost Producing Zone		663 FSL 667 FEL		SESE	10	4.0 S		2.0 E	U	
At Total Depth		663 FSL 667 FEL		SESE	10	4.0 S		2.0 E	U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 503			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 5691 TVD: 5261				
27. ELEVATION - GROUND LEVEL 4982			28. BOND NUMBER LPM9080276			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 47-1817				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	492	1.15	15.8
PROD	7.875	5.5	0 - 5691	17.0	N-80 LT&C	10.0	Light (Hibond)	240	3.66	10.5
							Class G	231	1.65	13.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Kristen Johnson			TITLE Regulatory Technician			PHONE 303 308-6270				
SIGNATURE			DATE 10/09/2014			EMAIL kjohnson@crecidentpointenergy.com				
API NUMBER ASSIGNED 43047548140000			APPROVAL  Permit Manager							

Crescent Point Energy U.S. Corp

Ute Tribal 16-10-4-2E

SHL: SW/SE of Section 10, T4S, R2E, USB&M

BHL: SE/SE of Section 10, T4S, R2E, USB&M

SHL: 503' FSL & 2300' FEL

BHL: 663' FSL & 667' FEL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth-MD
Uinta	Surface	Surface
Upper Green River Marker	3527'	3806'
Mahogany	4030'	4406'
Garden Gulch (TGR3)	5061'	5491'
TD	5261'	5691'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,806' – 5,691'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff at the Vernal BLM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the BLM. The Vernal BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439	API
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1000'	36	J-55	STC	3,250 405 8.69	2,020 696 2.90	423,000 36,000 11.75	API Load SF
Prod casing 5-1/2" Hole Size 7- 7/8"	0'	5691'	17	E-80	LTC	7,740 6,200 1.25	6,290 3,800 1.66	348,000 128,000 2.72	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	492	15.8	1.15
Prod casing Lead	3806' to Surface	Hifill Class V 3% chlorides	25% in open-hole, 0% in cased hole	240	10.5	3.66
Prod casing Tail	TD to 3806'	Class G 10% chlorides	15%	231	13.1	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the BLM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

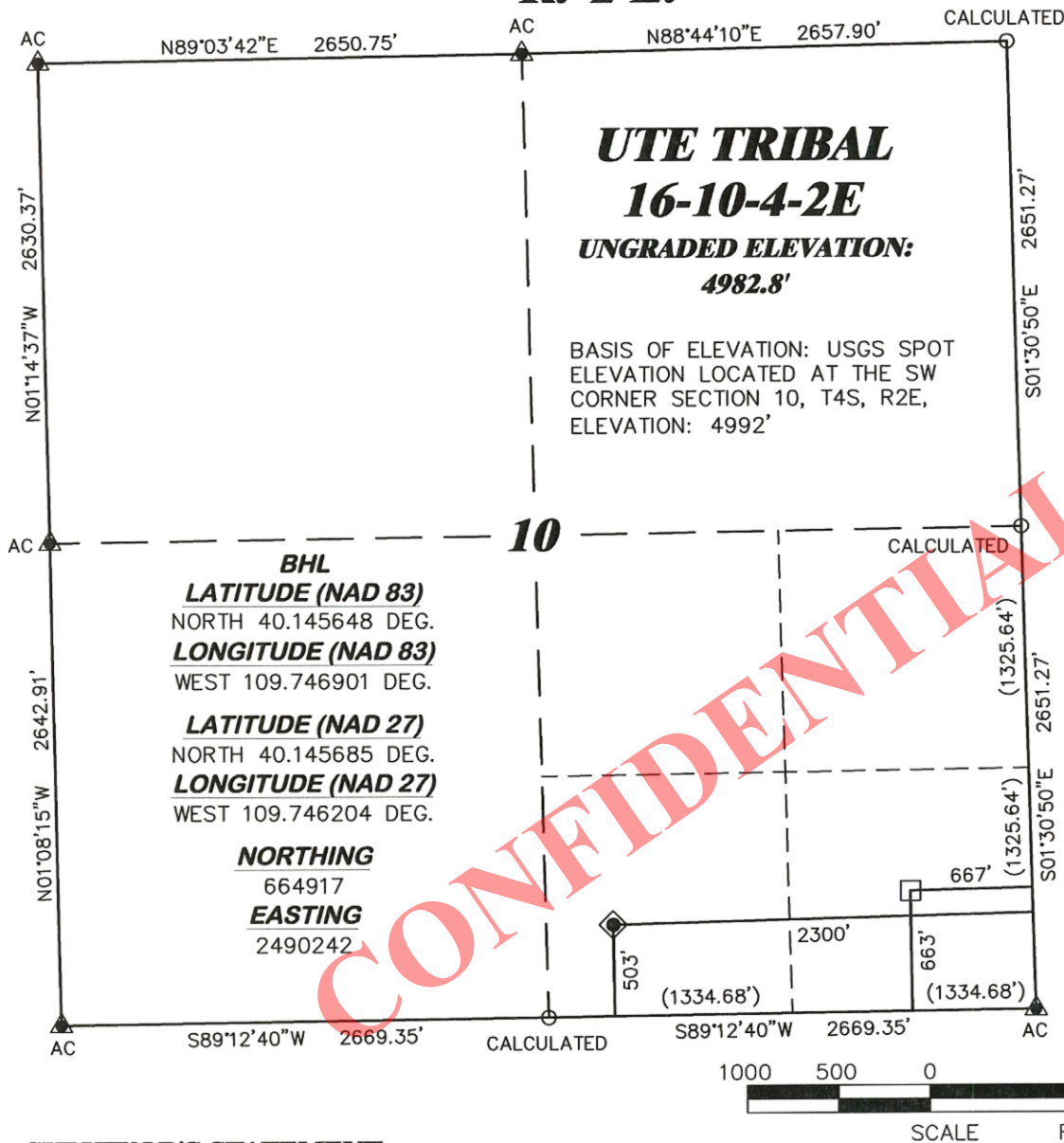
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible following permit approval and will take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

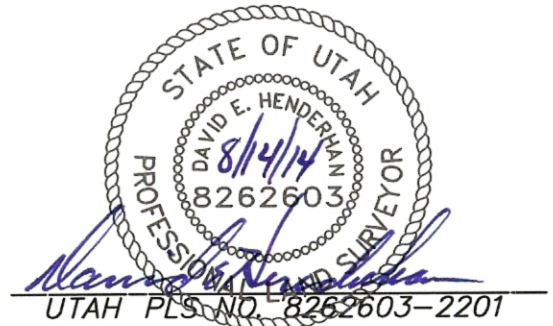
1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

R. 2 E.**SURVEYOR'S STATEMENT**

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 28th DAY OF SEPTEMBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 16-10-4-2E DRILLING LOCATION.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: 1" = 1000'

REVISED: 8/14/2014 - DEH

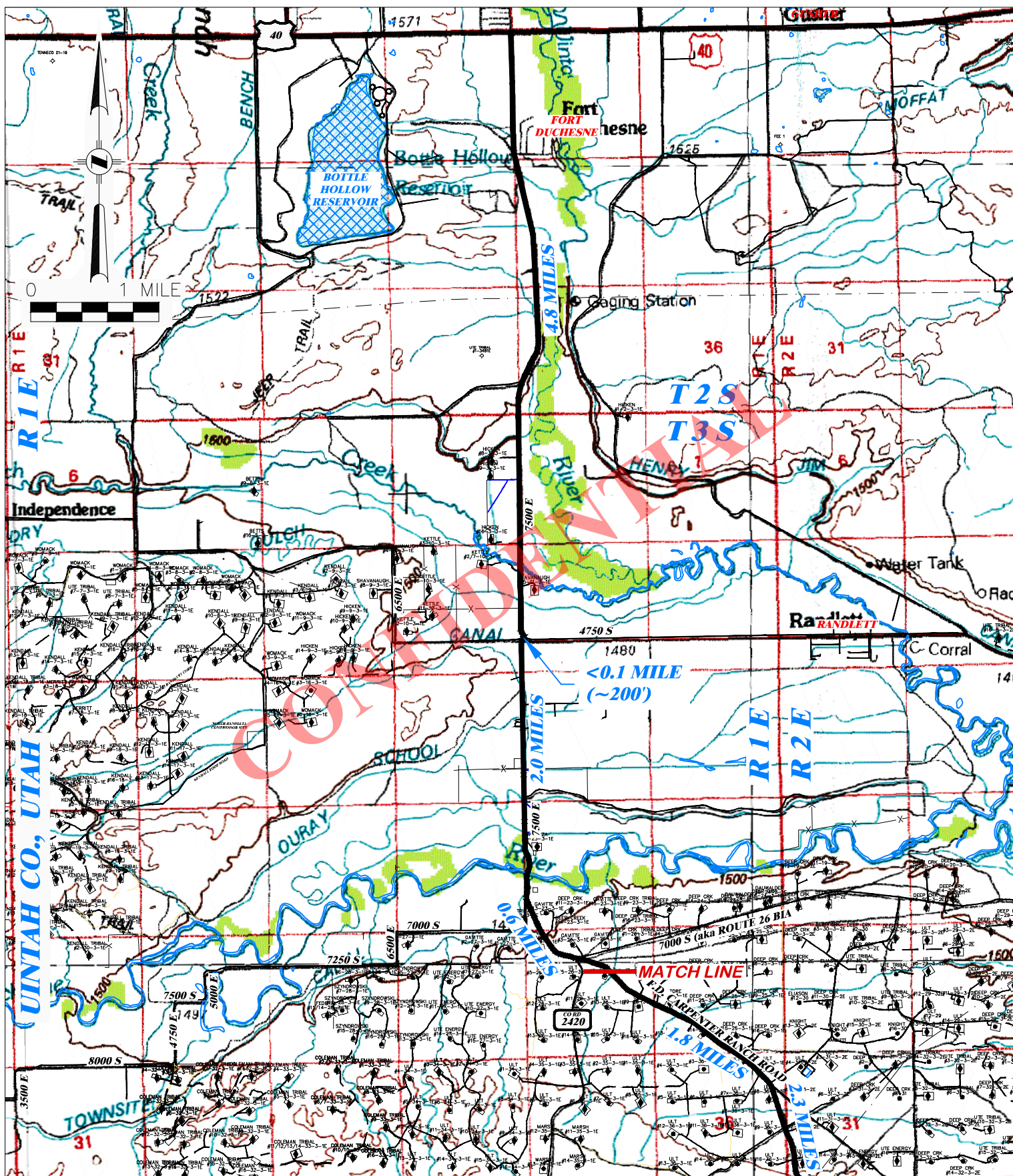
DRG JOB No. 19903

REVISED SHL

EXHIBIT 1-2

**PLAT OF DRILLING LOCATION IN
SWSE, SECTION 10, FOR
CRESCENT POINT ENERGY**

**503' F/SL, & 2300' F/EL, SECTION 10,
T. 4 S., R. 2 E., U.S.M.,
UINTAH COUNTY, UTAH**



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: 1" = 1 MILE

REVISED: 8/12/2014 - TCM

DRG JOB No. 19903

MISC. REVISIONS

TOPO A - 1 OF 2

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 15-10-4-2E &
 UTE TRIBAL 16-10-4-2E
 SECTION 10, T. 4 S., R. 2 E.**

PROPOSED ROAD

EXISTING ROAD

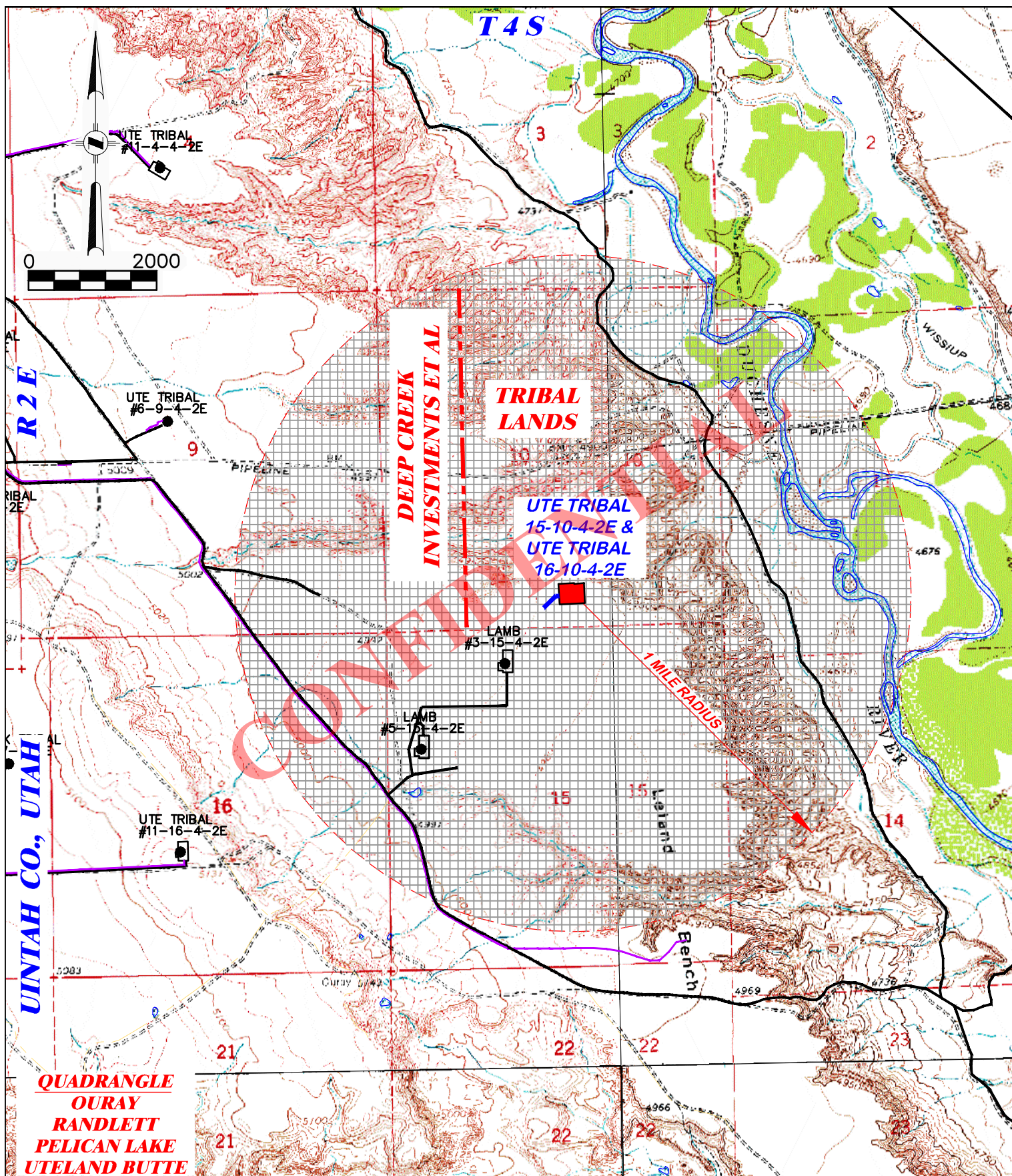
RECEIVED: October 09, 2014

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

EXISTING ROAD

RECEIVED: October 09, 2014

RECEIVED: October 09, 2014


DRG RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: 1" = 2000'

REVISED: 8/12/2014 - TCM

DRG JOB No. 19903

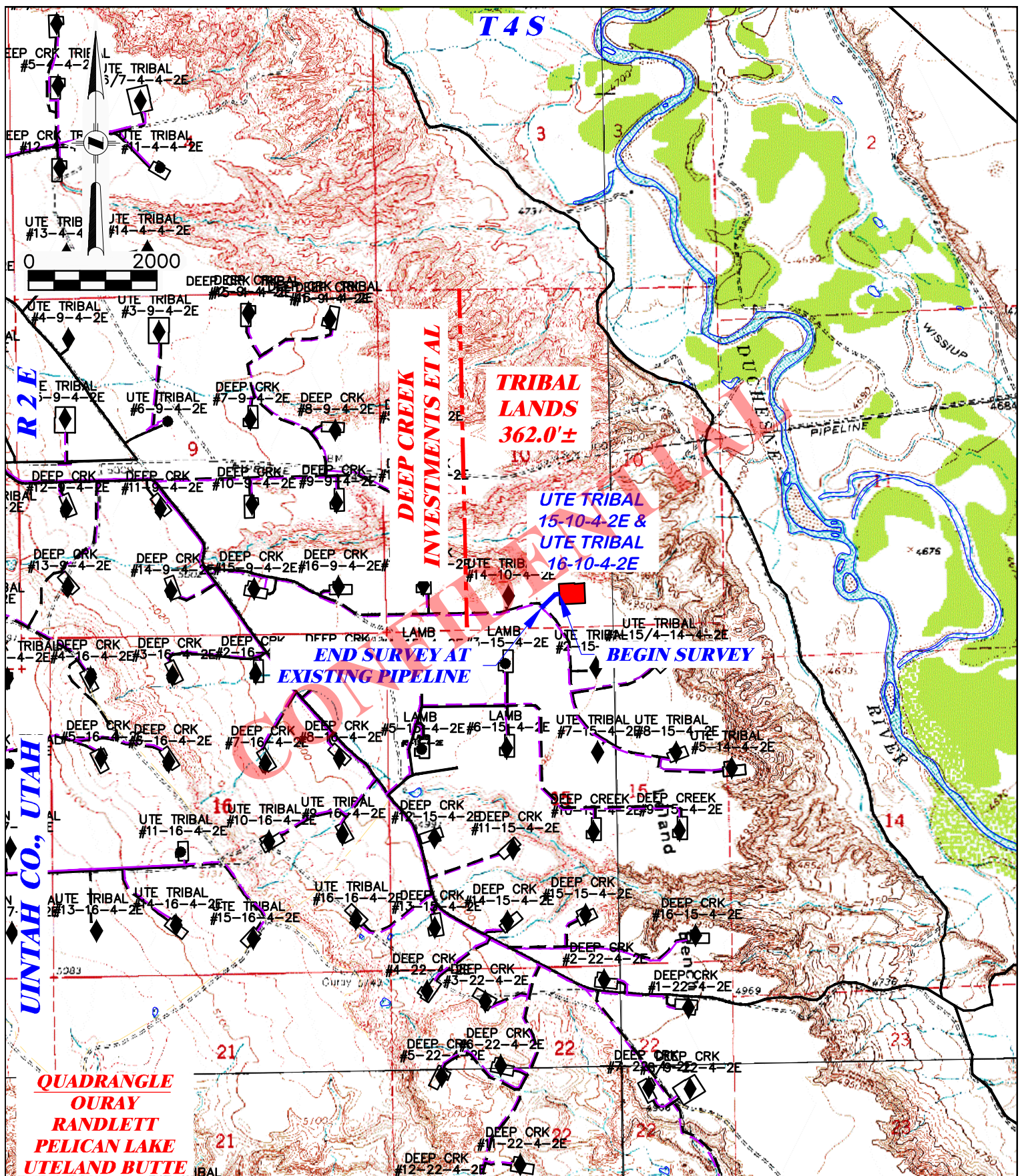
MISC. REVISIONS

TOPO C

**ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
UTE TRIBAL 15-10-4-2E &
UTE TRIBAL 16-10-4-2E
SECTION 10, T.4 S., R.2 E.**

PROPOSED ROAD

EXISTING ROAD


DRG RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: 1" = 2000'

REVISED: 8/12/2014 - TCM

DRG JOB No. 19903

MISC. REVISIONS

TOPO D

**PROPOSED PIPELINE FOR
CRESCENT POINT ENERGY
UTE TRIBAL 15-10-4-2E & UTE TRIBAL 16-10-4-2E
SECTION 10, T. 4 S., R. 2 E.**

TOTAL PROPOSED LENGTH: 362.0'±

PROPOSED PIPELINE

EXISTING ROAD

RECEIVED: October 09, 2014



Crescent Point Energy Corp.

Sec. 10 T4S R2E

Ute Tribal 16-10-4-2E

Ute Tribal 16-10-4-2E

Wellbore #1

Plan: Plan #2 29Jul14 kjs

Standard Planning Report - Geographic

16 September, 2014

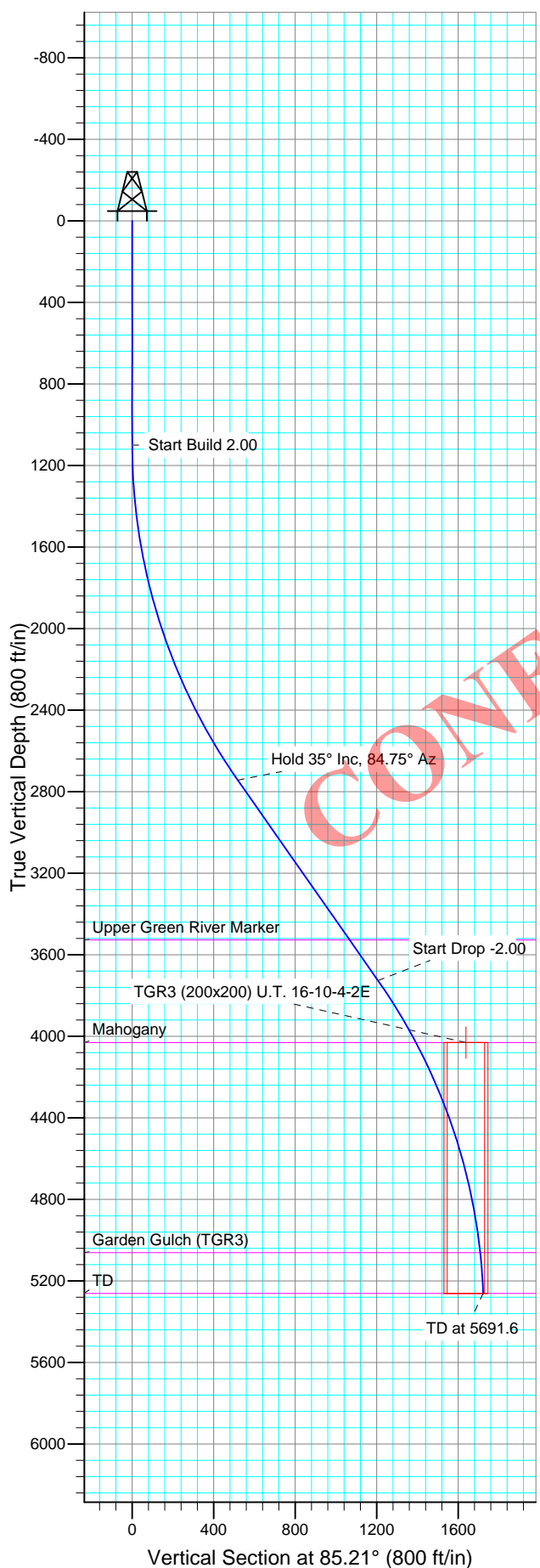
API Well Number: 43047548140000

Well Name: Ute Tribal 16-10-4-2E
 Surface Location: Ute Tribal 16-10-4-2E
 North American Datum 1983
 US State Plane 1983, Utah Northern Zone
 Ground Elevation: 4982.0
 WELL @ 5000.0ft (Original Well Elev)



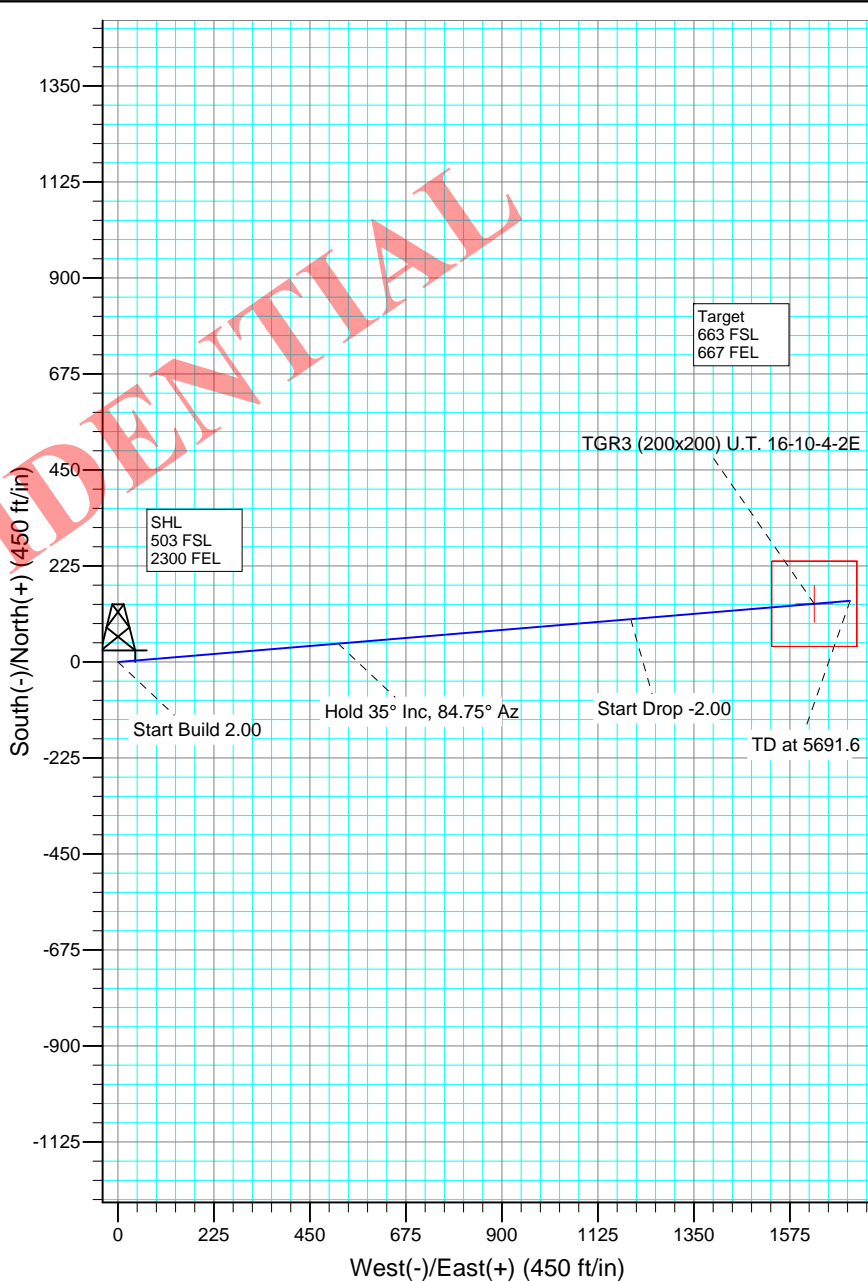
+N/-S +E/-W Northing Easting Latitude Longitude
 0.0 0.0 3217226.61 2128931.98 40° 8' 42.983 N 109° 45' 9.857 W

Project: Sec. 10 T4S R2E
 Site: Ute Tribal 16-10-4-2E
 Well: Ute Tribal 16-10-4-2E
 Wellbore: Wellbore #1
 Design: Plan #2 29Jul14 kjs



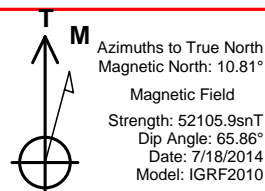
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1100.0	0.00	0.00	1100.0	0.0	0.0	0.00	0.00	0.0	
3	2850.0	35.00	85.21	2743.2	43.3	516.3	2.00	85.21	518.1	
4	4050.0	35.00	85.21	3726.2	100.7	1202.2	0.00	0.00	1206.4	
5	5691.6	2.17	85.21	5261.0	143.8	1716.4	2.00	180.00	1722.4	



FORMATION TOP DETAILS

TVDPth	MDPath	Formation
3527.0	3806.9	Upper Green River Marker
4030.0	4406.3	Mahogany
5061.0	5491.1	Garden Gulch (TGR3)
5261.0	5691.6	



RECEIVED: October 09, 2014



New Tech

Planning Report - Geographic

Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Ute Tribal 16-10-4-2E
Company:	Crescent Point Energy Corp.	TVD Reference:	WELL @ 5000.0ft (Original Well Elev)
Project:	Sec. 10 T4S R2E	MD Reference:	WELL @ 5000.0ft (Original Well Elev)
Site:	Ute Tribal 16-10-4-2E	North Reference:	True
Well:	Ute Tribal 16-10-4-2E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #2 29Jul14 kjs		

Project	Sec. 10 T4S R2E, Uintah County, Utah		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site		Ute Tribal 16-10-4-2E			
Site Position:		Northing:	3,217,226.61 ft	Latitude:	40° 8' 42.983 N
From:	Lat/Long	Easting:	2,128,931.98 ft	Longitude:	109° 45' 9.857 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.15 °

Well	Ute Tribal 16-10-4-2E					
Well Position	+N/-S	0.0 ft	Northing:	3,217,226.61 ft	Latitude:	40° 8' 42.983 N
	+E/-W	0.0 ft	Easting:	2,128,931.98 ft	Longitude:	109° 45' 9.857 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,982.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/18/2014	10.81	65.86	52,106

Design	Plan #2 29Jul14 kjs			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	85.21

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,850.0	35.00	85.21	2,743.2	43.3	516.3	2.00	2.00	0.00	85.21	
4,050.0	35.00	85.21	3,726.2	100.7	1,202.2	0.00	0.00	0.00	0.00	
5,691.6	2.17	85.21	5,261.0	143.8	1,716.4	2.00	-2.00	0.00	180.00	

Database: EDM 2003.16 Single User Db
Company: Crescent Point Energy Corp.
Project: Sec. 10 T4S R2E
Site: Ute Tribal 16-10-4-2E
Well: Ute Tribal 16-10-4-2E
Wellbore: Wellbore #1
Design: Plan #2 29Jul14 kjs

Local Co-ordinate Reference: Well Ute Tribal 16-10-4-2E
TVD Reference: WELL @ 5000.0ft (Original Well Elev)
MD Reference: WELL @ 5000.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
100.0	0.00	0.00	100.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
200.0	0.00	0.00	200.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
300.0	0.00	0.00	300.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
400.0	0.00	0.00	400.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
500.0	0.00	0.00	500.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
600.0	0.00	0.00	600.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
700.0	0.00	0.00	700.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
800.0	0.00	0.00	800.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
900.0	0.00	0.00	900.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
1,000.0	0.00	0.00	1,000.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
1,100.0	0.00	0.00	1,100.0	0.0	0.0	3,217,226.61	2,128,931.98	40° 8' 42.983 N	109° 45' 9.857 W
Start Build 2.00									
1,200.0	2.00	85.21	1,200.0	0.1	1.7	3,217,226.79	2,128,933.72	40° 8' 42.984 N	109° 45' 9.834 W
1,300.0	4.00	85.21	1,299.8	0.6	7.0	3,217,227.33	2,128,938.92	40° 8' 42.989 N	109° 45' 9.767 W
1,400.0	6.00	85.21	1,399.5	1.3	15.6	3,217,228.24	2,128,947.59	40° 8' 42.996 N	109° 45' 9.655 W
1,500.0	8.00	85.21	1,498.7	2.3	27.8	3,217,229.50	2,128,959.71	40° 8' 43.006 N	109° 45' 9.499 W
1,600.0	10.00	85.21	1,597.5	3.6	43.4	3,217,231.12	2,128,975.27	40° 8' 43.019 N	109° 45' 9.298 W
1,700.0	12.00	85.21	1,695.6	5.2	62.4	3,217,233.09	2,128,994.25	40° 8' 43.034 N	109° 45' 9.054 W
1,800.0	14.00	85.21	1,793.1	7.1	84.8	3,217,235.42	2,129,016.62	40° 8' 43.053 N	109° 45' 8.765 W
1,900.0	16.00	85.21	1,889.6	9.3	110.6	3,217,238.10	2,129,042.36	40° 8' 43.074 N	109° 45' 8.433 W
2,000.0	18.00	85.21	1,985.3	11.7	139.7	3,217,241.13	2,129,071.44	40° 8' 43.098 N	109° 45' 8.058 W
2,100.0	20.00	85.21	2,079.8	14.4	172.2	3,217,244.50	2,129,103.82	40° 8' 43.125 N	109° 45' 7.640 W
2,200.0	22.00	85.21	2,173.2	17.4	207.9	3,217,248.21	2,129,139.46	40° 8' 43.155 N	109° 45' 7.180 W
2,300.0	24.00	85.21	2,265.2	20.7	246.8	3,217,252.25	2,129,178.32	40° 8' 43.187 N	109° 45' 6.679 W
2,400.0	26.00	85.21	2,355.8	24.2	288.9	3,217,256.63	2,129,220.36	40° 8' 43.222 N	109° 45' 6.137 W
2,500.0	28.00	85.21	2,444.9	28.0	334.2	3,217,261.33	2,129,265.51	40° 8' 43.259 N	109° 45' 5.554 W
2,600.0	30.00	85.21	2,532.4	32.0	382.5	3,217,266.35	2,129,313.73	40° 8' 43.299 N	109° 45' 4.932 W
2,700.0	32.00	85.21	2,618.1	36.4	433.8	3,217,271.68	2,129,364.95	40° 8' 43.342 N	109° 45' 4.272 W
2,800.0	34.00	85.21	2,702.0	40.9	488.1	3,217,277.31	2,129,419.12	40° 8' 43.387 N	109° 45' 3.573 W
2,850.0	35.00	85.21	2,743.2	43.3	516.3	3,217,280.25	2,129,447.29	40° 8' 43.410 N	109° 45' 3.210 W
Hold 35° Inc, 84.75° Az									
2,900.0	35.00	85.21	2,784.1	45.7	544.9	3,217,283.22	2,129,475.81	40° 8' 43.434 N	109° 45' 2.842 W
3,000.0	35.00	85.21	2,866.0	50.4	602.0	3,217,289.15	2,129,532.86	40° 8' 43.481 N	109° 45' 2.106 W
3,100.0	35.00	85.21	2,948.0	55.2	659.2	3,217,295.09	2,129,589.91	40° 8' 43.528 N	109° 45' 1.370 W
3,200.0	35.00	85.21	3,029.9	60.0	716.3	3,217,301.03	2,129,646.96	40° 8' 43.576 N	109° 45' 0.634 W
3,300.0	35.00	85.21	3,111.8	64.8	773.5	3,217,306.97	2,129,704.01	40° 8' 43.623 N	109° 44' 59.898 W
3,400.0	35.00	85.21	3,193.7	69.6	830.6	3,217,312.90	2,129,761.06	40° 8' 43.670 N	109° 44' 59.162 W
3,500.0	35.00	85.21	3,275.6	74.4	887.8	3,217,318.84	2,129,818.11	40° 8' 43.718 N	109° 44' 58.426 W
3,600.0	35.00	85.21	3,357.5	79.2	945.0	3,217,324.78	2,129,875.16	40° 8' 43.765 N	109° 44' 57.690 W
3,700.0	35.00	85.21	3,439.5	84.0	1,002.1	3,217,330.72	2,129,932.21	40° 8' 43.812 N	109° 44' 56.954 W
3,800.0	35.00	85.21	3,521.4	88.8	1,059.3	3,217,336.66	2,129,989.26	40° 8' 43.860 N	109° 44' 56.218 W
3,806.9	35.00	85.21	3,527.0	89.1	1,063.2	3,217,337.06	2,129,993.18	40° 8' 43.863 N	109° 44' 56.168 W
Upper Green River Marker									
3,900.0	35.00	85.21	3,603.3	93.6	1,116.4	3,217,342.59	2,130,046.31	40° 8' 43.907 N	109° 44' 55.482 W
4,000.0	35.00	85.21	3,685.2	98.3	1,173.6	3,217,348.53	2,130,103.36	40° 8' 43.954 N	109° 44' 54.747 W
4,050.0	35.00	85.21	3,726.2	100.7	1,202.2	3,217,351.50	2,130,131.88	40° 8' 43.978 N	109° 44' 54.379 W
Start Drop -2.00									
4,100.0	34.00	85.21	3,767.4	103.1	1,230.4	3,217,354.43	2,130,160.05	40° 8' 44.001 N	109° 44' 54.015 W
4,200.0	32.00	85.21	3,851.2	107.7	1,284.7	3,217,360.07	2,130,214.22	40° 8' 44.046 N	109° 44' 53.316 W
4,300.0	30.00	85.21	3,936.9	112.0	1,336.0	3,217,365.40	2,130,265.44	40° 8' 44.089 N	109° 44' 52.656 W
4,400.0	28.00	85.21	4,024.4	116.0	1,384.3	3,217,370.42	2,130,313.66	40° 8' 44.129 N	109° 44' 52.034 W

Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Ute Tribal 16-10-4-2E
Company:	Crescent Point Energy Corp.	TVD Reference:	WELL @ 5000.0ft (Original Well Elev)
Project:	Sec. 10 T4S R2E	MD Reference:	WELL @ 5000.0ft (Original Well Elev)
Site:	Ute Tribal 16-10-4-2E	North Reference:	True
Well:	Ute Tribal 16-10-4-2E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #2 29Jul14 kjs		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
4,406.3	27.87	85.21	4,030.0	116.2	1,387.3	3,217,370.73	2,130,316.62	40° 8' 44.131 N	109° 44' 51.996 W
Mahogany									
4,500.0	26.00	85.21	4,113.5	119.8	1,429.5	3,217,375.12	2,130,358.81	40° 8' 44.166 N	109° 44' 51.451 W
4,600.0	24.00	85.21	4,204.1	123.3	1,471.6	3,217,379.49	2,130,400.85	40° 8' 44.201 N	109° 44' 50.909 W
4,700.0	22.00	85.21	4,296.2	126.6	1,510.6	3,217,383.54	2,130,439.71	40° 8' 44.233 N	109° 44' 50.408 W
4,800.0	20.00	85.21	4,389.5	129.6	1,546.3	3,217,387.25	2,130,475.35	40° 8' 44.263 N	109° 44' 49.948 W
4,900.0	18.00	85.21	4,484.1	132.3	1,578.7	3,217,390.62	2,130,507.73	40° 8' 44.289 N	109° 44' 49.530 W
5,000.0	16.00	85.21	4,579.7	134.7	1,607.9	3,217,393.65	2,130,536.81	40° 8' 44.313 N	109° 44' 49.155 W
5,100.0	14.00	85.21	4,676.3	136.9	1,633.7	3,217,396.33	2,130,562.55	40° 8' 44.335 N	109° 44' 48.823 W
5,200.0	12.00	85.21	4,773.7	138.8	1,656.1	3,217,398.65	2,130,584.92	40° 8' 44.353 N	109° 44' 48.535 W
5,300.0	10.00	85.21	4,871.9	140.4	1,675.1	3,217,400.63	2,130,603.90	40° 8' 44.369 N	109° 44' 48.290 W
5,400.0	8.00	85.21	4,970.6	141.7	1,690.7	3,217,402.25	2,130,619.46	40° 8' 44.382 N	109° 44' 48.089 W
5,491.1	6.18	85.21	5,061.0	142.6	1,701.9	3,217,403.41	2,130,630.64	40° 8' 44.391 N	109° 44' 47.945 W
Garden Gulch (TGR3)									
5,500.0	6.00	85.21	5,069.9	142.7	1,702.8	3,217,403.51	2,130,631.58	40° 8' 44.392 N	109° 44' 47.933 W
5,600.0	4.00	85.21	5,169.5	143.4	1,711.5	3,217,404.41	2,130,640.25	40° 8' 44.399 N	109° 44' 47.821 W
5,691.6	2.17	85.21	5,261.0	143.8	1,716.4	3,217,404.92	2,130,645.15	40° 8' 44.403 N	109° 44' 47.758 W
TD at 5691.6 - TD									

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
TGR3 (200x200) U.T. 1E	0.00	0.00	4,030.0	136.7	1,632.1	3,217,396.08	2,130,560.97	40° 8' 44.333 N	109° 44' 48.844 W
- plan misses by 219.3ft at 4510.2ft MD (4122.7 TVD, 120.2 N, 1434.0 E)									
- Rectangle (sides W200.0 H200.0 D1,231.0)									

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,691.6	5,261.0	TD		0.00	
4,406.3	4,030.0	Mahogany			
3,806.9	3,527.0	Upper Green River Marker			
5,491.1	5,061.0	Garden Gulch (TGR3)			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,100.0	1,100.0	0.0	0.0	Start Build 2.00
2,850.0	2,743.2	43.3	516.3	Hold 35° Inc, 84.75° Az
4,050.0	3,726.2	100.7	1,202.2	Start Drop -2.00
5,691.6	5,261.0	143.8	1,716.4	TD at 5691.6

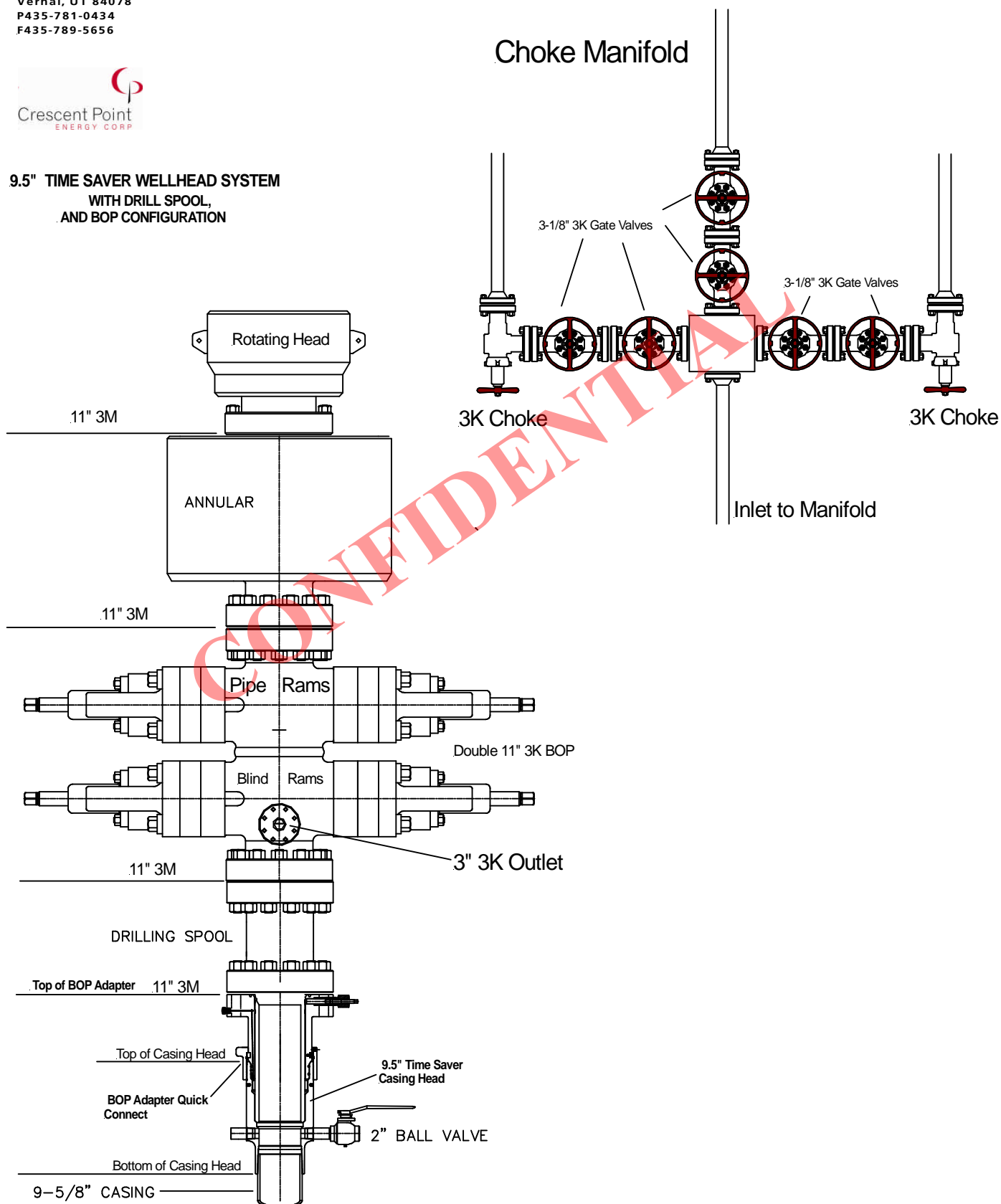


519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**





October 16, 2014

State of Utah
Division of Oil, Gas and Mining
ATTN: Brad Hill
1594 West North Temple
Salt Lake City, UT 84116

RE: **Ute Tribal 16-10-4-2E**
Section 10, T4S, R2E
Uintah County, Utah

Dear Mr. Hill,

Due to topography, Crescent Point Energy ("CPE") proposes to drill the Ute Tribal 16-10-4-2E directionally under R649-3-11 from a surface location of 503' FSL & 2305' FEL of Section 10, T4S, R2E. With a surface location outside the 400 square foot window in the center of the quarter-quarter, this well would be considered an Exception to Location and Siting of Wells under R649-3-3.

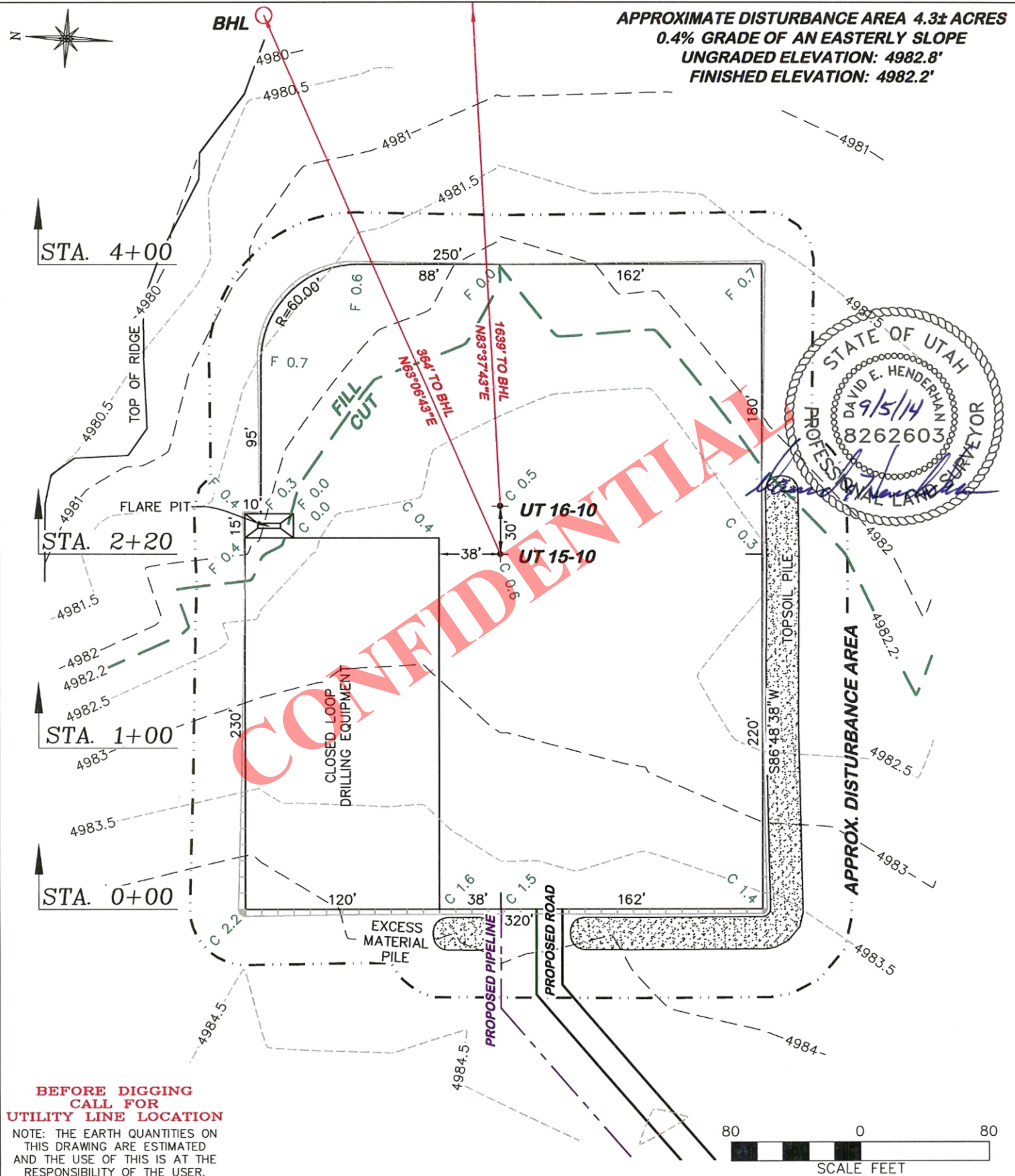
CPE owns 100% of the leasehold within a 460' radius along all points of the proposed wellbore.

Due to these circumstances, CPE respectfully requests that DOGM administratively grant an exception location and directional drilling for the Ute Tribal Ute Tribal 16-10-4-2E. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-6786 or by email at rwaller@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read 'RWaller', is written over the printed name.

Ryan Waller
Landman



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: 1" = 80'

REVISED: 9/5/2014 - TCM

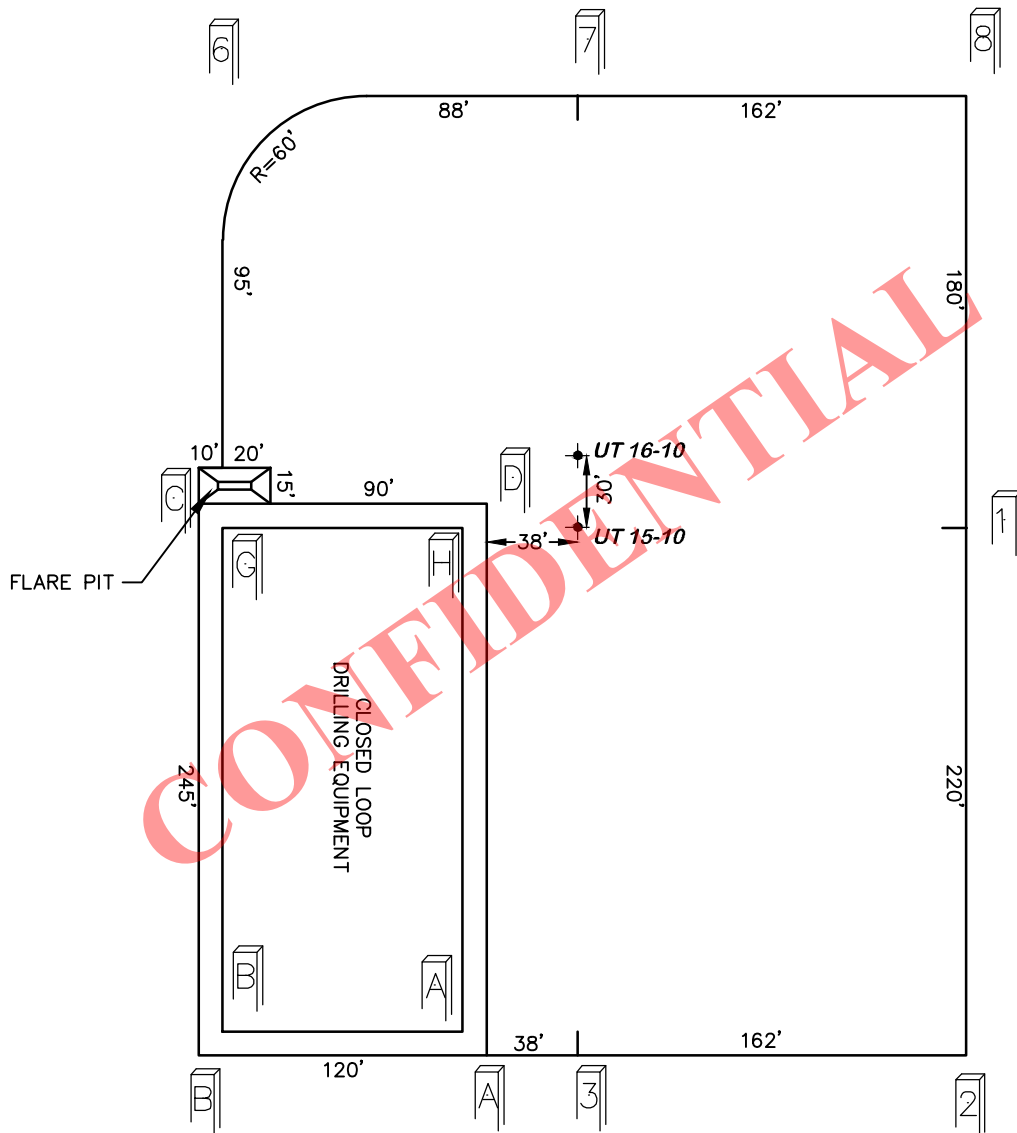
DRG JOB No. 19903

ADDED FLARE PIT

FIGURE 1

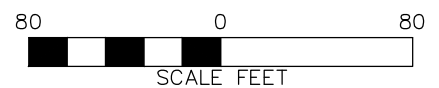
CRESCENT POINT ENERGY
UTE TRIBAL 15-10-4-2E & UTE TRIBAL 16-10-4-2E
SECTION 10, T.4 S., R.2 E.

UNGRADED ELEVATION: 4982.8'
FINISHED ELEVATION: 4982.2'



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.



DRG **RIFFIN & ASSOCIATES, INC.**
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: 1" = 80'

REVISED: 8/14/2014 - DEH

DRG JOB No. 19903

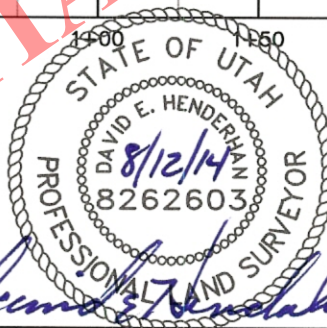
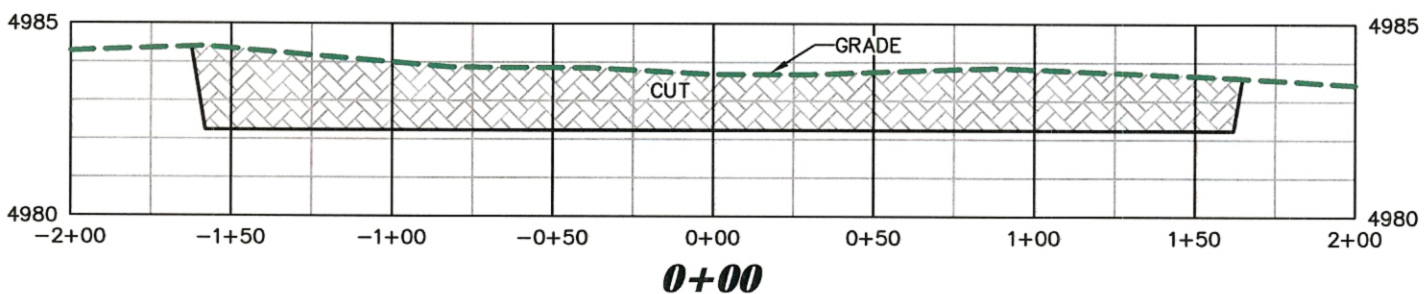
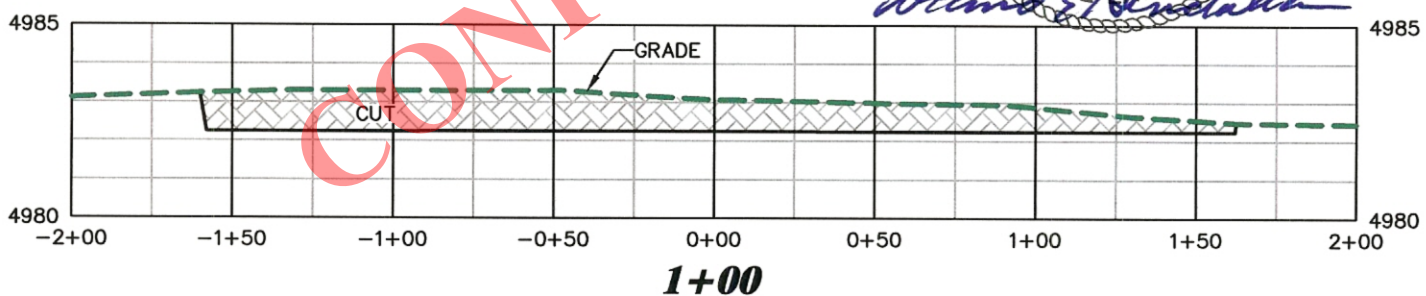
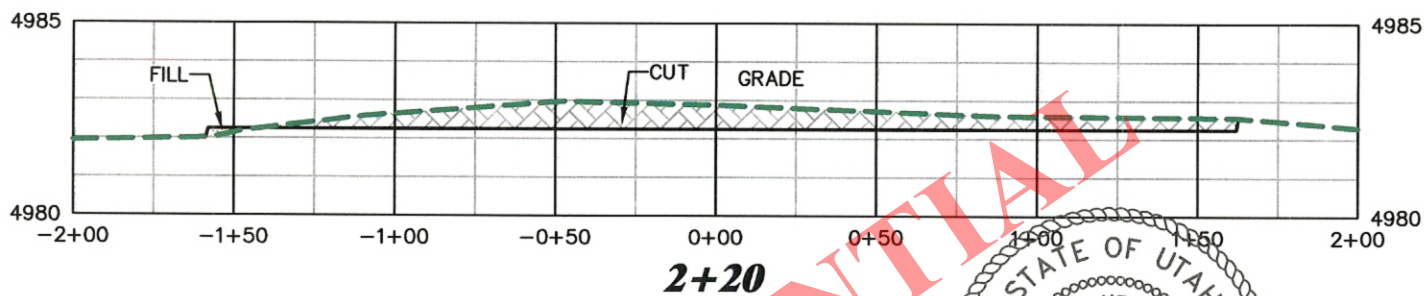
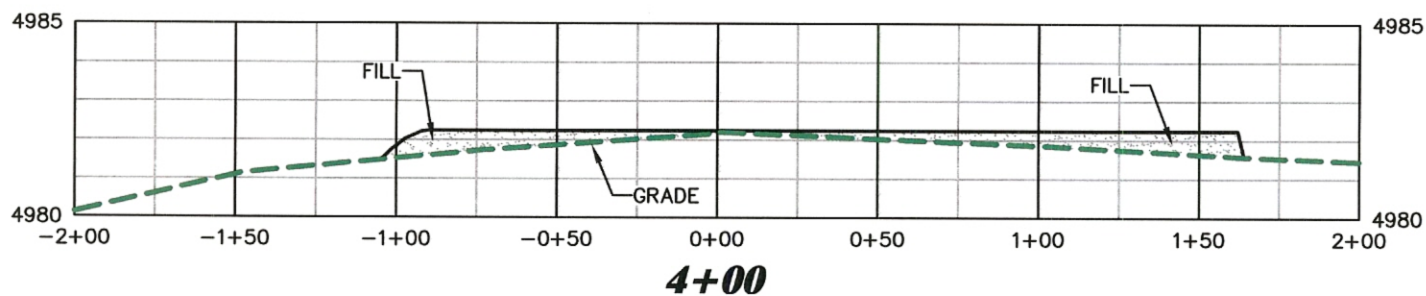
REVISED SHL 16-10

FIGURE 1A

**PAD LAYOUT
CRESCENT POINT ENERGY
UTE TRIBAL 15-10-4-2E & UTE TRIBAL 16-10-4-2E
SECTION 10, T. 4 S., R. 2 E.**

UNGRADED ELEVATION: 4982.8'
FINISHED ELEVATION: 4982.2'

RECEIVED: October 09, 2014



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: HORZ 1" = 60' VERT 1" = 5'

REVISED: 8/12/2014 - TCM

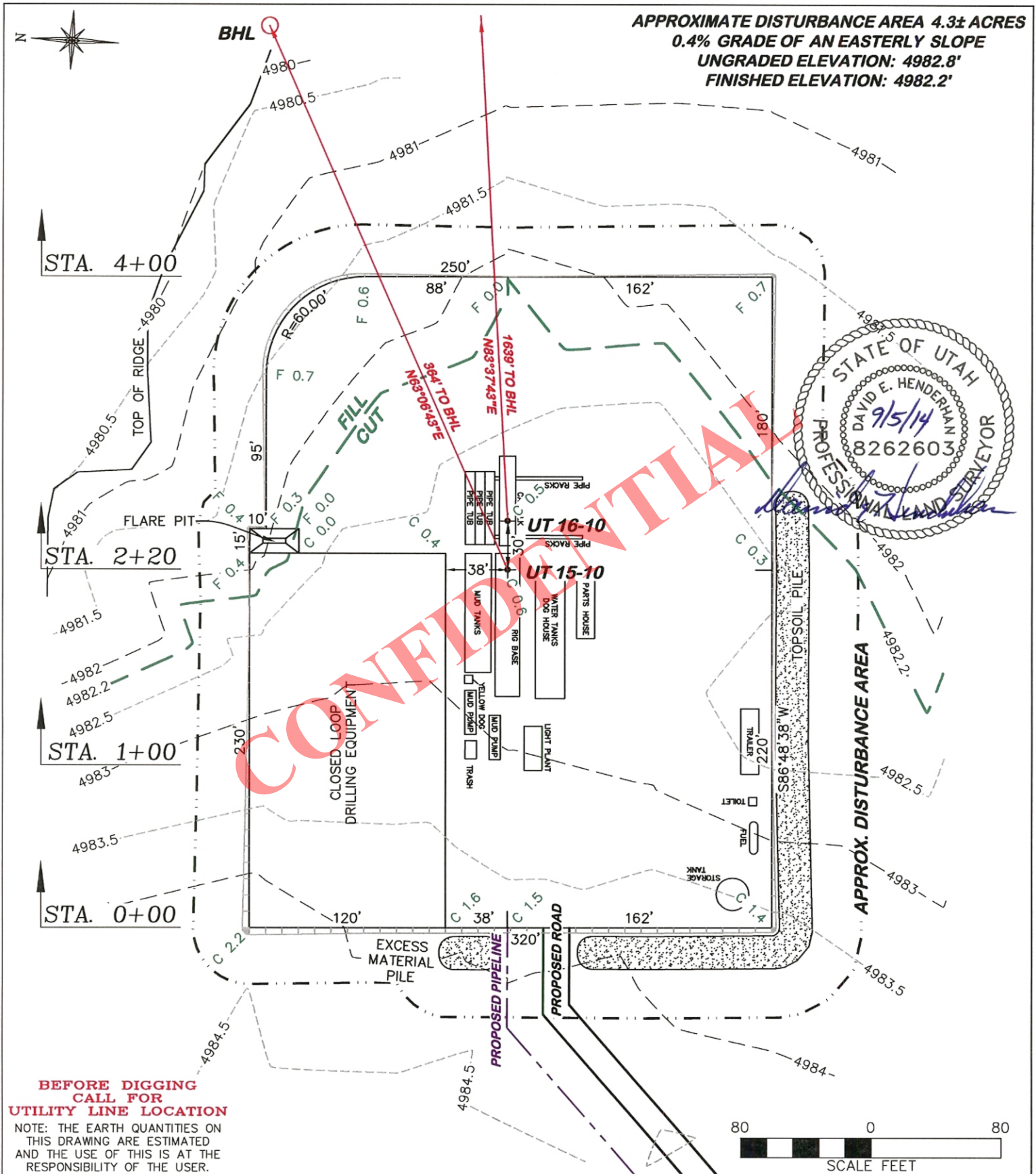
DRG JOB No. 19903

ONSITE REVISIONS

FIGURE 2

CRESCENT POINT ENERGY
UTE TRIBAL 15-10-4-2E &
UTE TRIBAL 16-10-4-2E
SECTION 10, T. 4 S., R. 2 E.

UNGRADED ELEVATION: 4982.8'
 FINISHED ELEVATION: 4982.2'



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/1/2013 - TCM

SCALE: 1" = 80'

REVISED: 9/5/2014 - TCM

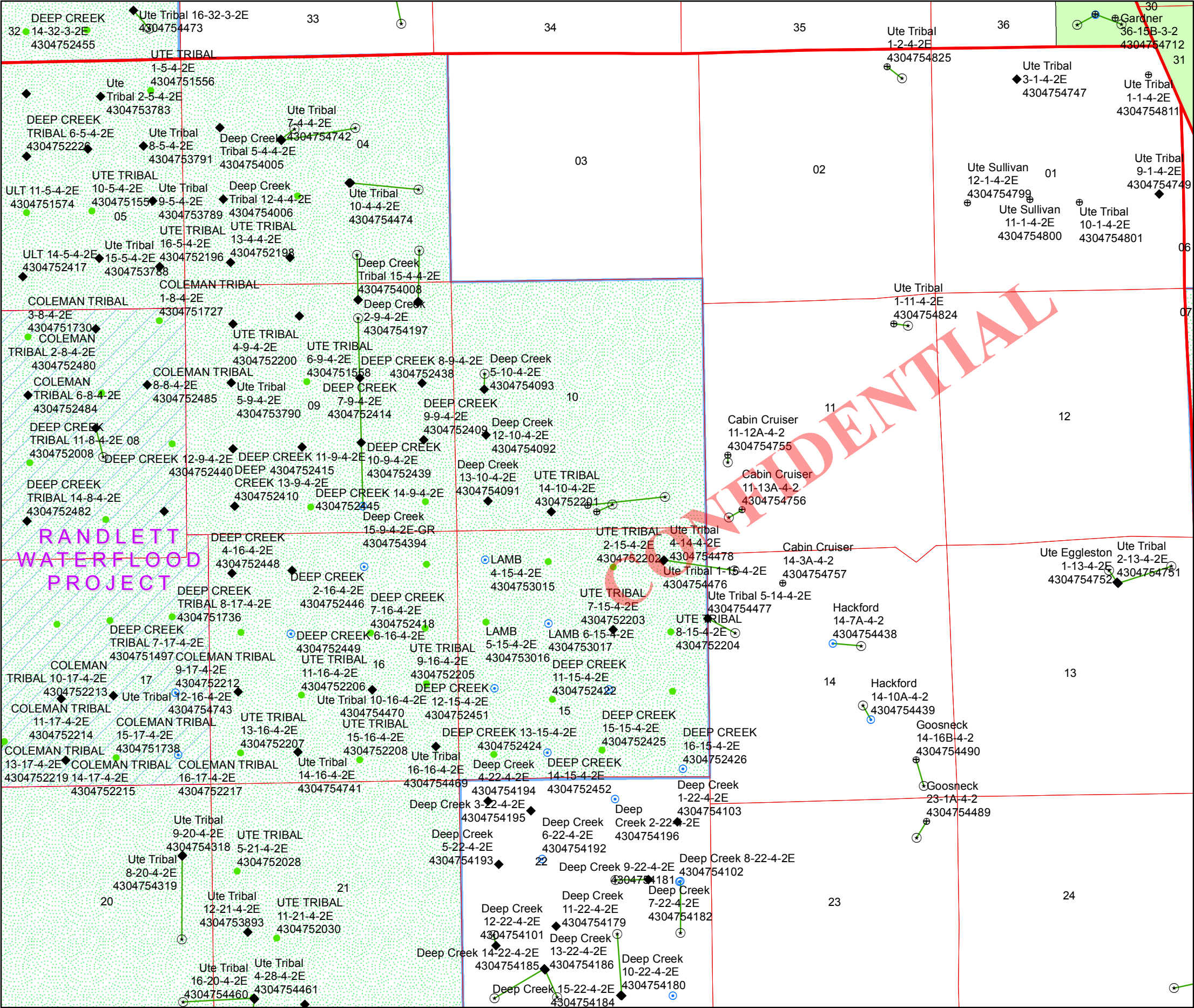
DRG JOB No. 19903

ADDED FLARE PIT

FIGURE 3

CRESCENT POINT ENERGY
UTE TRIBAL 15-10-4-2E & UTE TRIBAL 16-10-4-2E
SECTION 10, T.4 S., R.2 E.
ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	2,614 CY	239 CY	2,327 CY	48 CY
PIT	NONE			NONE
TOTALS	2,614 CY	239 CY	2,327 CY	48 CY



API Number:43-047-54814
Well Name: Ute Tribal 16-10-4-2E
Section: 10 Township: 4S Range: 2E Meridian: USM
Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: Oct. 15, 2014
Map Produced by Lisha Cordova

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WW - Water Injection Well
- WSW - Water Supply Well

Units

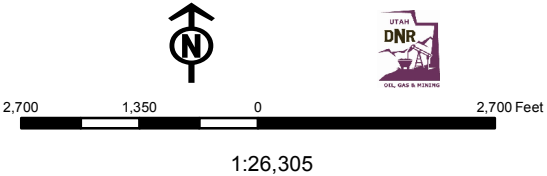
STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/9/2014

API NO. ASSIGNED: 43047548140000

WELL NAME: Ute Tribal 16-10-4-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 308-6270

CONTACT: Kristen Johnson

PROPOSED LOCATION: SWSE 10 040S 020E

Permit Tech Review: ☒

SURFACE: 0503 FSL 2300 FEL

Engineering Review: ☐

BOTTOM: 0663 FSL 0667 FEL

Geology Review: ☒

COUNTY: Uintah

LATITUDE: 40.14524

LONGITUDE: -109.75274

UTM SURF EASTINGS: 606182.10

NORTHINGS: 4444617.84

FIELD NAME: LELAND BENCH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6288

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - UPPER

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - LPM9080276☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 47-1817☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - Icordova
4 - Federal Approval - Icordova
15 - Directional - Icordova
23 - Spacing - Icordova

RECEIVED: October 27, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 16-10-4-2E

API Well Number: 43047548140000

Lease Number: 14-20-H62-6288

Surface Owner: INDIAN

Approval Date: 10/27/2014

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER - UPPER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: Ute Tribal 16-10-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0503 FSL 2300 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047548140000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/27/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
September 29, 2015
Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 9/28/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047548140000

API: 43047548140000

Well Name: Ute Tribal 16-10-4-2E

Location: 0503 FSL 2300 FEL QTR SWSE SEC 10 TWP 040S RNG 020E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 10/27/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kristen Johnson

Date: 9/28/2015

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 14 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
14201626288 1420H62 6607
6. Indian, Allottee or Tribe Name1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

7. If Unit or CA Agreement, Name and No.

CA UTA 91565

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone8. Lease Name and Well No.
UTE TRIBAL 16-10-4-2E2. Name of Operator
CRESCENT POINT ENERGYContact: EMILY DEGRASSE
E-Mail: edegrasse@crecentpointenergy.com

9. API Well No.

43.047.54814

3a. Address
555 17TH STREET, SUITE 1800
DENVER, CO 802023b. Phone No. (include area code)
Ph: 720-880-364410. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SWSE 503FSL 2300FEL 40.145236 N Lat, 109.752738 W Lon

At proposed prod. zone SESE 663FSL 667FEL 40.145648 N Lat, 109.746901 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 10 T4S R2E Mer UBM

14. Distance in miles and direction from nearest town or post office*
15.2 MILES SOUTHEAST OF FT. DUCHESNE12. County or Parish
UINTAH13. State
UT15. Distance from proposed location to nearest property or
lease line, ft. (Also to nearest drig. unit line, if any)
50316. No. of Acres in Lease
440.00RECEIVED
AUG 25 2016

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling,
completed, applied for, on this lease, ft.
92019. Proposed Depth
5691 MD

DIV. OF OIL, GAS & MINING

20. BLM/BIA Bond No. on file
LPM908027621. Elevations (Show whether DF, KB, RT, GL, etc.)
4982 GL22. Approximate date work will start
04/01/2015

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)Name (Printed/Typed)
TODD TEREN Ph: 303-308-6271Date
10/09/2014Title
ENGINEERING

Approved by (Signature)

Name (Printed/Typed)

Jerry Kenczka

Date
JUL 15 2016Title
Assistant Field Manager
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #269541 verified by the BLM Well Information System
For CRESCENT POINT ENERGY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 10/23/2014 ()

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

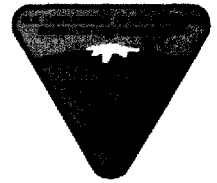


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Crescent Point Energy
Well No: Ute Tribal 16-10-4-2E
API No: 43-047-54814

Location: SWSE, Sec. 10, T4S, R2E
Lease No: 14-20-H62-6288
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- The conditions of approval, as set forth by the surface owner or agency, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

1420H626288 nmWI Ute Tribal: #WI 1-27-3-2E
1420H626288 nmWI Ute Tribal: #WI 1-1-4-2E
1420H626288 nmWI Ute Tribal: #WI 15-10-4-2E 16-10-4-2E

apd_coa Downhole _cresPE

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: Ute Tribal 16-10-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0503 FSL 2300 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047548140000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/27/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.</p> </div> <div style="width: 35%; text-align: right;"> <p>Approved by the September 27, 2016 Oil, Gas and Mining</p> <p>Date: _____</p> <p>By: </p> </div> </div>		
NAME (PLEASE PRINT) Kristen Johnson		PHONE NUMBER 303 308-6270
SIGNATURE N/A		TITLE Regulatory Technician
DATE 9/27/2016		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047548140000

API: 43047548140000

Well Name: Ute Tribal 16-10-4-2E

Location: 0503 FSL 2300 FEL QTR SWSE SEC 10 TWP 040S RNG 020E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 10/27/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kristen Johnson

Date: 9/27/2016

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP